

# STANDARD INSPECTION REPORT OF A GAS TRANSMISSION PIPELINE RECORD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.  
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: LSP UNIVERSITY PARK LLC	Operator ID#: 32464
Inspection Date(s): 3/11/2015, 3/12/2015 (Half)	Man Days: 1.5
Inspection Unit: LSP UNIVERSITY PARK LLC	
Location of Audit: Olney	
Exit Meeting Contact: Michael Wendling	
Inspection Type: Standard Inspection - Record Audit	
Pipeline Safety Representative(s): Charles Gribbins	
Company Representative to Receive Report: Michael Wendling	
Company Representative's Email Address: mwendling@usdi.us	

Headquarters Address Information:	787 Industrial Drive University Park, IL 60484 Emergency Phone#: (618) 392-5502 Fax#:	
Official or Mayor's Name:	Carolyn Wass Phone#: (212) 615-3446 Email: cwass@lspower.com	
Inspection Contact(s)	Title	Phone No.
Michael Wendling	Gas Engineer	(618) 392-5502

Gas System Operations	Status
Gas Transporter	Not Applicable
<b><u>General Comment:</u></b> <i>They only transport gas for themselves</i>	
Miles of Main	.6 of a mile
Confirm Operator's Potential Impact Radius Calculations	262 feet
Annual Report (Form 7100.2.1) reviewed for the year:	Satisfactory
Regulatory Reporting Records	Status
<b><u>Category Comment:</u></b> <i>The operator did not have any incidents in 2013. There were no safety related conditions reported in 2013. There are no customers attached to the transmission line.</i>	

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## RECORD AUDIT

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[191.5]	Were Telephonic Notices of Incidents reported to the NRC (800-424-8802)?	Not Applicable
[191.15(a)]	Was a DOT Incident Report Form F7100.2 submitted within 30 days after detection of an incident?	Not Applicable
[191.15(b)]	Were there any supplemental incident reports when deemed necessary?	Not Applicable
[191.23(a)]	Did the operator report Safety Related Conditions?	Not Applicable
[191.25]	Did the Operator file a Safety Related Condition Report within 5 working days of determination, but not later than 10 working days after discovery?	Not Applicable
[192.16(c)]	Customer Notification: Has the operator notified each customer after the customer first receives gas at a particular location?	Not Applicable
<b>DRUG TESTING</b>		<b>Status</b>
Refer to Drug and Alcohol Inspection Forms and Protocols		Not Checked
<u><b>General Comment:</b></u> <i>The Anti-Drug and Alcohol inspection to be conducted at a later date.</i>		
<b>TEST REQUIREMENTS</b>		<b>Status</b>
[192.517(a)][192.505,192.507,192.509,192.511(c)]	Are pressure test records being maintained for piping operating above 100 psig?	Not Applicable
<u><b>General Comment:</b></u> <i>The operator has not installed any additional piping since the initial installation of the pipeline.</i>		
[192.517(b)][192.511,192.509,192.513]	Are pressure test records being maintained for at least 5 years on piping operating below 100 psig?	Not Applicable
<u><b>General Comment:</b></u> <i>The operator does not have any pipelines that operate below 100 psig.</i>		
<b>UPRATING</b>		<b>Status</b>
<u><b>Category Comment:</b></u> <i>No uprating has occurred on the transmission pipeline since the initial installation of the pipeline.</i>		
[192.555][192.555]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of 30% or more SMYS?	Not Applicable
[192.557][192.557]	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of less than 30% SMYS?	Not Applicable
<b>OPERATIONS</b>		<b>Status</b>

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[192.603(b)][192.605(a)]	Has the operator conducted a review of the Operations and Maintenance Manual once per yr/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>The annual review was conducted 1/7/2014 see Preface, Manual Revisions of the Operations and Maintenance Manual.</i>		
Has the operator conducted a review of the Operator Qualification Plan once per yr/15 months?	<b>Yes</b>	
<b><u>General Comment:</u></b> <i>Utility Safety and Design's OQ plan was last reviewed on April 2014, they provide all work on the transmission line.</i>		
[192.603(b)][192.605(b)(3)]	Are construction records, maps, and operating history available to operating personnel?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>USDI maintains all construction records, maps, and operating history for LSP University Park, LLC.</i>		
[192.603(b)][192.605(b)(8)]	Has the operator periodically reviewed personnel's work to determine the effectiveness of normal O&M procedures when deficiencies are found?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed the O&amp;M Manual and noted that the operator made revision when required the revisions can be found in the O&amp;M Manual under Manual Revisions section.</i>		
[192.603(b)][192.605(c)(1)(i)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of unintended closure of valves or shutdowns?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator did not have any unintended closure of valves or shutdowns.</i>		
[192.603(b)][192.605(c)(1)(ii)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of increase or decrease in pressure or flow rate outside normal operating limits?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator did not have any increase or decrease in pressure or flow rates outside of normal operating limits.</i>		
[192.603(b)][192.605(c)(1)(iii)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of loss of communications?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator did not have any indication of a loss of communications.</i>		
[192.603(b)][192.605(c)(1)(iv)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of operation of any safety device?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		

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<i>The operator did not have any indications of the operations of any safety devices.</i>		
[192.603(b)][192.605(c)(1)(v)]	Does the operator maintain documentation for responding to, investigating, and correcting the cause of any other foreseeable malfunction of a component, deviation from normal operation, or personnel error which may result in a hazard to persons or property?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator indicated they did not have any malfunction of a component or any deviations from normal operations or personnel error.</i>		
[192.603(b)][192.605(c)(2)]	Does the operator maintain documentation of checking variations from normal operation after abnormal operation has ended at sufficient critical locations in the system to determine continued integrity and safe operation?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator indicated they did not have any abnormal operations.</i>		
[192.603(b)][192.605(c)(3)]	Does the operator maintain documentation of notifying responsible operator personnel when notice of an abnormal operation is received?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator indicated they did not have any abnormal operations.</i>		
[192.603(b)][192.605(c)(4)]	Does the operator maintain documentation for periodically reviewing the response of operator personnel to determine the effectiveness of the procedures controlling abnormal operation and taking corrective action where deficiencies are found?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator indicated they did not have any abnormal operations.</i>		
[192.603(b)][192.619,192.621,192.623]	Is the operator maintaining documentation verifying their Maximum Allowable Operating Pressure(s)? (MAOP)	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>This information is contained in the operators O&amp;M Manual under Section 3. 3.2 System Design Parameters page 2</i>		
<b>CONTINUING SURVEILLANCE RECORDS</b>		<b>Status</b>
[192.709(c)][192.613(a)]	Has the operator reviewed continuing surveillance records for class location changes, failures, leak history, corrosion, changes in cathodic protection, and other unusual operating and maintenance conditions?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff reviewed the following documents for continuing surveillance: Continuing Surveillance Report form-605 for the years of 2014, 2013, and 2012</i>		

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CLASS LOCATION CHANGE		Status
[192.709(c)][192.609]	Does the operator maintain documentation when the class location changes for a segment of pipe operating at a hoop stress that is more than 40% SMYS?	Satisfactory
<b>General Comment:</b> <i>There has not been any class location changes on the segment of pipe for LSP University Park. The pipeline does operate at 49% of SMYS</i>		
QUALIFICATION OF PIPELINE PERSONNEL		Status
Refer to operator Qualification Inspection Forms and Protocols		Not Checked
<b>General Comment:</b> <i>The Operator Qualification inspection to be conducted at a later date</i>		
DAMAGE PREVENTION RECORDS		Status
[192.709(c)][191.17(a)]	Did the operator track the number of damages per 1000 locate requests for the previous years?	Satisfactory
Has the number of damages increased or decreased from prior year?		There have not been any reported damages
[192.709(c)][192.617]	Does the operator track records of accidents due to excavation damage to ensure causes of failures are addressed to minimize the recurrence?	Not Applicable
<b>General Comment:</b> <i>There have not been any reported damages due to excavation on the pipeline.</i>		
[192.709(c)][192.614(c)(3)]	Does the operator provide documentation pertaining to notification of excavation, marking, positive response, and the availability and use of the one call system?	Satisfactory
Does the operator have a Quality Assurance Program in place for monitoring the locating and marking of facilities?		Not Applicable
<b>General Comment:</b> <i>The operator does not have a quality assurance program in place, but USDI does a follow-up on JULIE Locates.</i>		
Do pipeline operators include performance measures in facility locating contracts?		Not Applicable
<b>General Comment:</b> <i>The operator does not have a quality assurance program in place, but USDI does a follow-up on JULIE Locates.</i>		
[IL ADM. CO.265.100(b)(1)]	Was third party damage to mains involving a release of gas reported to ICC JULIE Enforcement? <a href="http://www.icc.illinois.gov/julie/">http://www.icc.illinois.gov/julie/</a>	Not Applicable
<b>General Comment:</b>		

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<i>There have been no third party hit reported on the pipeline.</i>		
Has the Operator adopted applicable section of the Common Ground Alliance Best Practices?		<b>Yes</b>
If no, were Common Ground Alliance Best Practices discussed with Operator?		<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>USDI does incorporate some of Common Ground Alliance Best Practices into the O&amp;M Manual.</i>		
<b>EMERGENCY PLANS</b>		<b>Status</b>
[192.603(b)][192.615(b)(1)]	Are supervisors, responsible for emergency action, furnished copies of the latest edition of the Emergency Plan?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>In emergency situations, the direction and coordination of the overall emergency response will be the responsibility of the Utility Safety &amp; Design, Inc., LSP University Park, LLC's designee The Operator has a copy of the Emergency Plan.</i>		
[192.603(b)][192.615(b)(2)]	Has the operator maintained documentation that the appropriate operating personnel have received training to assure they are knowledgeable of emergency procedures and that the training was effective?	<b>Satisfactory</b>
[192.603(b)][192.615(b)(3)]	Has the operator maintained documentation of employee activity reviews to determine whether the procedures were effectively followed in each emergency?	<b>Satisfactory</b>
[192.603(b)][192.615(c)]	Has the operator maintained documentation that the operator established and maintained liaison with appropriate fire, police and other public officials?	<b>Unsatisfactory</b>
<b><u>General Comment:</u></b>		
<i>Documentation was not provided that a liaison meeting was conducted with the appropriate emergency officials in 2014 for LSP University Park pipeline facility.</i>		
<b><u>NOPV Comment:</u></b>		
<i>Documentation was not provided that a liaison meeting was conducted with the appropriate emergency officials in 2014 for LSP University Park pipeline facility.</i>		
[192.603(b)][192.615(a)(3)]	Did the review of emergency response time intervals regarding odor/leak complaint documentation indicate adequate emergency response intervals were achieved?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The transmission line is unodorized and no leaks have been indicated on the system.</i>		
[192.603(b)][192.615(a)(11)]	Has the operator maintained documentation of actions that were required to be taken by a controller during and emergency?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The transmission line does not have a control room at this time.</i>		

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PUBLIC AWARENESS PROGRAM - RECORDS		Status
Refer to Public Awareness Program Inspection Forms and Protocols		Yes
<b>General Comment:</b> <i>The Public Awareness Program was last audited in 2013.</i>		
ODORIZATION OF GAS		Status
<b>Category Comment:</b> <i>It appears that more than 50 percent of the length of the line downstream from that location is in a Class 1 or Class 2 location;</i>		
[192.709(c)][192.625(f)]	Where required, has the operator maintained documentation of odorant concentration level testing?	Not Applicable
[192.709(c)][192.625(e)]	Where required, has the operator maintained documentation of odorizer tank levels?	Not Applicable
PATROLLING & LEAKAGE SURVEY		Status
[192.709(c)][192.705]	Does the operator maintain documentation of a patrol program as required?	Satisfactory
[192.709(c)][192.706]	Does the operator maintain documentation of leakage survey(s) performed on a transmission pipeline?	Satisfactory
<b>General Comment:</b> <i>The operator conducted 100% of the jurisdictional piping, from ANR take point on Hamilton Avenue to termination point at LSP University Park North Plant.</i>		
ABANDONMENT or DEACTIVATION of FACILITIES PROCEDURES		Status
<b>Category Comment:</b> <i>The transmission operator has not abandoned any pipelines since the transmission line was installed. The transmission line does not have any lines that crosses over, under or through a commercially navigable waterway.</i>		
[192.603(b)][192.727(b)]	Did the operator maintain documentation demonstrating that each pipeline abandoned in place was disconnected from all sources and supplies of gas, and purged of gas?	Not Applicable
[192.603(b)][192.727(c)]	Did the operator maintain documentation demonstrating that each inactive pipeline that is not being maintained under this part was disconnected from all sources and supplies of gas; purged of gas?	Not Applicable
[192.603(b)][192.727(e)]	Did the operator maintain documentation when air was used for purging that a combustible mixture was not present after purging?	Not Applicable
[192.727(g)][192.727(g)]	Did the operator maintain documentation for each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway?	Not Applicable

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<b>COMPRESSOR STATION</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>The transmission system does not contain any compressor stations.</i>		
[192.709(c)][192.731(a)]	Has the operator maintained documentation of the compressor station relief devices at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
[192.709(c)][192.731(c)]	Has the operator maintained documentation compressor station emergency shutdown at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
[192.709(c)][192.736(c)]	Has the operator maintained documentation of the compressor stations – detection and alarms?	<b>Not Applicable</b>
<b>PRESSURE LIMITING AND REGULATION</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>The transmission line operates at the same MOAP of ANR Transmission Company</i>		
[192.709(c)][192.739(a)]	Is the operator inspecting and testing the pressure limiting and regulating stations at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
[192.709(c)][192.743(a)]	Is the operator inspecting pressure limiting and regulating stations for adequate capacity at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
[192.709(c)][192.743(b)]	If the operator used calculations to determine sufficient capacity, were the calculation reviews documented at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
[192.709(c)][192.743(a),192.743(b),192.195(b)(2)]	Is overpressure protection provided by the supplier pipeline downstream of the take point?	<b>No</b>
<b><u>General Comment:</u></b> <i>The transmission line operates at the same MOAP of ANR Transmission Company.</i>		
[192.709(c)][192.743(a)]	If Yes, does the operator have documentation to verify that these devices have adequate capacity?	<b>Not Applicable</b>
<b>VALVE MAINTENANCE</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>The valve was inspected as required by this section. The valve is located inside the ANR Pipeline Interconnect fenced area.</i>		
[192.709(c)][192.745(a),192.745(b)]	Did the operator inspect and partially operate transmission valves that might be required during any emergency at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
[192.709(c)][192.749]	Did the operator inspect and maintain vaults > 200 cubic feet at a minimum of 1 per year/15 months?	<b>Not Applicable</b>



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<b><u>General Comment:</u></b>		
<i>There are no vaults on the transmission line.</i>		
[192.709(c)][192.179]	Are transmission line valves being installed as required of 192.179?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>No new transmission line valves were required to be installed at this time.</i>		
[192.709(b)][192.745(b)]	Did the operator take prompt remedial action to correct any valve found inoperable, unless an alternative valve was designated?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>No remedial action was required the valve operated as required.</i>		
<b>Investigation Of Failures</b>		<b>Status</b>
[192.709(c)][192.617]	Did the operator experience accidents or failures requiring analysis?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator did not experience any accidents or failures that would require analysis.</i>		
<b>WELDING OF STEEL PIPE</b>		<b>Status</b>
[192.603(b)][192.225(b)]	Does the operator have documentation for their qualified welding procedure?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>The welding procedures are found in the operators O&amp;M Manual under section 14-Pipeline Construction Plan sub section 14.3 Welding</i>		
[192.603(b)][192.227,192.229]	Does the operator have documentation of welder qualification documentation as required?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Jan X provided documentation for the welder dated 3-5-2015</i>		
[192.807]	Does the operator have documentation of welder OQ records?	<b>Satisfactory</b>
[192.709][192.243(b)(2)]	Does the operator have documentation of NDT personnel qualification as required?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>The operator has not conducted any NDT testing at this time, no welding has been performed on the pipeline.</i>		
[192.709][192.243(f)]	Does the operator have documentation of NDT testing performed?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		

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*The operator has not conducted any NDT testing at this time, no welding has been performed on the pipeline.*

CORROSION CONTROL RECORDS		Status
[192.491(a)][192.491(a)]	Has the operator maintained maps or records of cathodically protected piping, cathodic protection facilities, galvanic anodes, and neighboring structures bonded to the cathodic protection system	Satisfactory
[192.491][192.459]	Has the operator maintained documentation of examination when buried pipe was exposed?	Not Applicable
<b>General Comment:</b> <i>No piping was exposed during annual maintenance during 2014 or 2013.</i>		
[192.491][192.465(a)]	Has the operator maintained documentation of annual pipe-to-soil monitoring performed at a minimum of 1 per yr/15 months and/or isolated services or short sections of main less than 100 feet at a minimum of 10% annually?	Satisfactory
<b>General Comment:</b> <i>The cathodic protection was conducted on May 2014 and May 2013 all the readings are at or above the -.85 volt criteria.</i>		
[192.491][192.465(b)]	Has the operator maintained documentation of rectifier or other impressed current power sources inspections at a minimum of 6 per year/ 2 1/2 months?	Not Applicable
<b>General Comment:</b> <i>There are no rectifiers or other impressed current power sources.</i>		
[192.491][192.465(c)]	Has the operator maintained documentation of each critical interference bond, reverse current switch, diode, etc. inspections at a minimum of 6 per year/ 2 1/2 months and/or non-critical interference bond inspections at a minimum of 1 per year/15 months?	Not Applicable
<b>General Comment:</b> <i>There are</i>		
[192.491][192.465(d)]	Has the operator taken prompt remedial actions to correct any deficiencies indicated by the monitoring?	Not Applicable
<b>General Comment:</b> <i>There were no down readings indicated during the review of cathodic protection records, so no remedial action was required.</i>		
[192.491][192.465(e)]	Has the operator maintained documentation of unprotected pipeline surveys, inspections, or tests at a minimum of 3 years/39 months?	Not Applicable
<b>General Comment:</b> <i>There is no unprotected pipe on the transmission system.</i>		

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[192.491][192.467(a),192.467(c),192.467(d)]	Has the operator maintained documentation of inspections or tests for electrical isolation including casings?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The transmission pipe line does not contain any casings.</i>		
[192.491][192.469]	Does the operator have a sufficient number of test stations or other contact points for electrical measurement to determine the adequacy of cathodic protection?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>There are 13 test points on .6 miles of transmission main.</i>		
[192.491][192.471]	Has the operator maintained documentation of corrective actions taken when a test lead is no longer electrically conductive?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator indicated that there were no problems with any test leads on the transmission pipeline.</i>		
[192.491][192.473(b)]	Has the operator maintained documentation of inspections or tests to assure their cathodic protection system is not affecting adjacent underground metallic structures?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>There are no other underground structures in the area of the transmission pipeline.</i>		
[192.491][192.475(a)]	Has the operator maintained documentation of investigations or steps taken to minimize internal corrosion due to transportation of corrosive gas?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator indicated the only transport pipeline quality gas.</i>		
[192.491][192.475(b)]	Has the operator maintained documentation of internal surface inspections performed when pipe is removed for any reason?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator indicated that no section of piping has been remove as of this date.</i>		
[192.491]	Has the operator maintained documentation of written procedures supported by as-built drawings or other construction records?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Staff was provided drawings of the Proposed 12" Pipeline Constellation Power, Will County, Illinois</i>		

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[192.491][192.477]	Has the operator maintained documentation of internal corrosion coupon monitoring at a minimum of 2 per year/ 7 1/2 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator indicated that they have not used any internal corrosion coupon for monitoring, the pipeline only transports pipeline quality gas.</i>		
[192.491][192.479]	Has the operator maintained documentation of corrective action where atmospheric corrosion was discovered?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The atmospheric corrosion survey did not indicate any corrosion problems.</i>		
[192.491][192.481]	Has the operator maintained documentation of atmospheric corrosion control monitoring at a minimum of 1 per 3 years/ 39 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Atmospheric Corrosion Inspection Report - Form 505 Last inspection performed 7/23/2012</i>		
[192.491][192.483(a), 192.483(b), 192.483(c)]	Has the operator maintained documentation demonstrating that pipe removed due to external corrosion has been repaired or replaced with pipe that was coated and cathodically protected?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>At this time no piping has been removed due to external corrosion.</i>		
<b>TRAINING - 83 IL ADM. CODE 520</b>		<b>Status</b>
[520.10(a) (1)]	Has the operator maintained documentation demonstrating that personnel have received adequate training?	<b>Satisfactory</b>
[520.10(a) (2)]	Do training records include verbal instruction and/or on the job training for each job classification?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator has same qualifications</i>		
[520.10(b)]	Has the municipal operator maintained documentation demonstrating that personnel have received adequate training?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>This is not a municipal operator.</i>		
[520.10(a)(5)]	Are procedures periodically updated to include new materials, new methods of operation and installation, and changes in general procedures?	<b>Satisfactory</b>

# STANDARD INSPECTION REPORT OF A GAS TRANSMISSION PIPELINE

## RECORD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.

If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.